

JK PAPER LTD. UNIT: CPM Creating lasting impressions...

some of life's best moments

Truly

come on paper...

CII National award for excellence in Energy management-2023

Presented by

PAPER LTD.

Mr. Shijith K N Mr. S Naidu Mr. Bageesh Kumar Chief Manager OE-P&D Sr. Manager Pulp Dy. Manager Elect.

PAPER

1.1 About JK Paper

JK Organization: A reputed & diversified group in business for over 125 years with a turnover of \$4.0 billion.

JK Paper Ltd. is the leading player in manufacturing of office paper, coated paper and packaging board segments with total installed capacity of 7.87 Lac TPA.

CORE VALUES Caring for People Integrity including Intellectual Honesty, Openness, Fairness and Trust Commitment to Excellence

VISION To be a Dynamic Benchmark and Leader in the Indian Paper Industry

To be a World-Class company, creating shareholder value by achieving growth and leadership through: JK Brand Equity

PSRI

Customer Obsession Technological Innovation

MISSION

Cost Competitiveness Environmental and Social Care

Production Capacity (3 Units).

Saleable Product	: 7,87,000 (TPA)
Pulp	: 4,75,000 (TPA BD)
Product Mix	
Uncoated Paper	: 4,31,000 MT
Coated Paper	: 55,000 MT
Packaging Board	: 3,01,000 MT

Unit: CPM One of the three integrated pulp and paper manufacturing units of JK Paper Ltd. located at Fort Songadh (Gujarat).







Unit : JKPM Orissa

JK PAPER LTD.

JK LAKSHMI @

Unit : SPM Telengana

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CLINIRX

KTYRE

JK AGRI GENETICS

Unit : CPM Gujarat

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INDICA

1.2 Our Journey – JK Paper Ltd. Unit: CPM



2. Products

<u>Paper</u>



Copier Solutions





Writing & Printing







Packaging Board



FBB products

reamy Perb



Disposable

Food Tray



Anti-Fungal Board

Pears



Aqueous heat sealable with OGR coating Cup





Takeaway Box

gal Board



Barrier Coating Cup

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4. SEC trends



Benchmark	KWH/MT	Reference
Global Avg.	1000-1100	CPPRI Study
National Avg.	1400-1500	CPPRI Study
Competitor 1	1053	CII Energy award

Benchmark	MT/MT	Reference
Global Avg.	7.0-9.0	CPPRI Study
National Avg.	12-13	CPPRI Study
Competitor 1	4.91	CII Energy award





SEC Trends in MTOE/MT of Normalised production



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SI. No.	Description of energy efficiency improvement measure	Investment (Rupees Rs Million) estimated	Savings (Rupees Rs Million) estimated	Savings estimated /annum	Units	Fuel
1	Energy efficient Vacuum pump for PM1&2	15.80	14.2	2090400	KWH	
2	Energy efficient Vacuum pump for BM 4	5.00	2.7	402000	KWH	
3	VFD for Identified Equipments	8.00	27.4	4020000	KWH	
4	Compressed air power optimisation	5.00	6.0	876000	KWH	
5	Canal Pump power optimisation	0.20	1.8	262800	KWH	
6	Energy efficient Correct capacity pumps for Pulp mill	3.50	3.0	438000	KWH	
7	Retrofit of PM 1 steam and condensate system	32.00	9.9	6011	Million kCal	Coal
8	Increase Biomass firing in CFB#5	5.00	26.5	23158	Million kCal	Coal
9	Inefficient motor replacement	2.00	1.4	201000	KWH	
10	Methanol firing in RLK	60.00	8.8	1731	Million kCal	FO
	Total	136.50	91.52			

Summary	Unit	Value	Remarks
Electrical Energy	KWH	8290200	0.95 MW
Thermal Energy	M KCal	30899	8350 MT Coal/annum





7. Energy Saving Projects Highlights

		0	A	Annual Ther	mal Saving	A	Takal	
S.N.	Year of implementation	Annual Electrical Saving (kWh)	Electrical Cost Saving (Rs million)	Quantity	UOM	Thermal Cost Saving (Rs million)	Annual Savings (Rs million)	Investment Made (Rs million)
1	2022-23	5852280	35.9	10764	M kCal	48.0	83.8	19.2
2	2021-22	10729366	24.2	0	M kCal	0.0	24.2	3.6
3	2020-21	965500	4.5	0	M kCal	0.0	4.5	1.8
4	2019-20	1910180	8.6	7131	M kCal	11.6	20.2	9.9
	Total	19457326	73.1	17895	M kCal	59.6	132.7	34.5

Summary for Projects implemented in last Four years



Advance technology adopted in Major Expansion Project



Turbo Vacuum Blowers







8.1 Energy Saving Projects - Details

	Title of Project	Annual Electrical	Annual Electrical	Annua	l Thermal aving	Annual Thermal	Total Annual	Investment	Pavback
S.N.	FY 22-23	Saving Cost Saving Quantit		Quantity	UOM	Cost Saving (Rs million)	Savings (Rs million)	Made (Rs million)	(Months)
1	Energy saving from condensate line insulation.			2277	M kCal	3.795	3.80	1.77	5.6
2	HP steam saving at 28MW and 18MW Aux. PRDS			3098	M kCal	7.5	7.50	0.45	0.7
3	Replacement of old motors with energy efficient motors in PM1&2.	332000	2.04				2.04	4.00	23.6
4	Installed VFD in Mill water pump and reduced header Pressure.	554000	3.40				3.40	1.50	5.3
5	Installed VFD in WLP Process cooling tower pump for auto Pressure control.	673000	4.13				4.13	1.50	4.4
6	Installed VFD in WLP LMCD filter vacuum pump.	475000	2.91				2.91	0.50	2.1
7	Installed VFD in BCTMP pulper pump in BM5	363000	2.23				2.23	0.50	2.7
8	Power factor improved by adding capacitor banks in WLP& BM5 MCC.	356400	2.18				2.18	0.65	3.6
9	Replacement of Conventional Lights with LED lights in BM#4.	128000	0.78				0.78	0.15	2.3
10	Installed energy efficient Vacuum pump in PM1 .	712000	4.36				4.36	1.95	5.4
11	High efficient screen dilution pump in digester	198720	1.22				1.22	1.50	14.8
12	DC 8 Stock pump replaced with high efficient pump in pulp mill	281520	1.73				1.73	1.00	7.0
13	Energy saved by stopping of Mill water pump to PM 1 & 2 after interconnection	876000	5.37				5.37	0.05	0.1
14	Energy saved by stopping of DM Water pump by using gravity flow	175200	1.07				1.07	0.01	0.1
15	Energy saved by stopping of Water recovery pump by using gravity flow	175200	1.07				1.07	0.01	0.1
16	Energy saved by running efficient refiner of PM#2 for PM#1 by inter connection	403200	2.47				2.47	0.05	0.2
17	Screw press in place of tail screen in Pulp mill	149040	0.91				0.91	0.60	7.9
18	Lime kiln Fuel optimisation through digitalisation			4410	M kCal	35.20	35.20	2.46	0.8
19	Evaporator steam economy improvement through digitalisation			962.65	M kCal	1.3	1.30	0.09	0.8
20	E Auto for internal transportation			15.77	M kCal	0.2	0.17	0.42	29.6
	Tota	5852280	36	10764	0	48	84	19	



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8.2 Energy Saving Projects- - Details

		Annual	Annual	Annual Thern	nal Saving	Annual	Total	Invostment	
S.N.	Title of Project FY 21-22	Electrical Saving (kWh)	Electrical Cost Saving (Rs million)	Quantity	UOM	Thermal Cost Saving (Rs million)	Annual Savings (Rs million)	Made (Rs million)	Payback (Months)
1	Installation of Online EMS	188889	0.85				0.85	0.94	13.2
2	Installation of VFD Pump PM/C	81664	0.37				0.37	0.25	8.2
3	Installation of High Efficient Motor	67849	0.31				0.31	0.20	7.9
4	Replacement of Vacuum Pump Motors 200 KW	63072	0.28				0.28	0.06	2.5
5	Replacement of Vacuum Pump Motors 55 KW	19710	0.09				0.09	0.05	6.8
6	Replacement of Refiner Motor at PM1	551880	2.48				2.48	2.00	9.7
7	Stopping CFB#4 & TG#4 after Plant load optimisation and taking partial load on GRID	9648000	19.3				19.30	0.00	0.0
8	Stopping of condensate transfer pump (Old plant to new) by gravity flow	62100	0.28				0.28	0.15	6.4
9	PM#2 fan pump RPM & discharge pressure control based on machine draw through VFD	46202	0.21				0.21	0.00	0.0
	Total	10729366	24	0	0	0	24	4	

		Annual	Annual	Annual Therm	al Saving	Annual	Total	Investment	
S.N.	FY 20-21	Electrical Saving (kWh)	Electrical Cost Saving (Rs million)	Quantity	UOM	Cost Saving (Rs million)	Annual Savings (Rs million)	Made (Rs million)	Payback (Months)
1	VFD for head box level control at PMC2 :	55000	0.25				0.254	0.6	28.4
2	Reducing frequency of TG3 and TG4	441000	2.03				2.033	0.00	0.0
3	Operation of UTM Pulper with sheet break at PMC1-2	36500	0.17				0.168	0.00	0.0
4	Putting interlocks in four nos of stock chest agitators at PMC2	241000	1.11				1.111	0.20	2.2
5	Reducing machine crawl speed from 60MPM to 15MPM at PM2	87000	0.40				0.401	0	0.0
6	Replacement of 1000 RPM Refiners with 750RPM refiners / 3 nos	105000	0.48				0.484	1	24.8
	Total	965500	4	0	0	0	4	2	





8.3 Energy Saving Projects- - Details

S.N.	Title of Project	Annual Electrical	Annual Electrical	Annual Thern	nal Saving	Annual Thermal	Total Annual	Investment Made	Payback
	FY 19-20	Saving (kWh)	Cost Saving (Rs million)	Quantity	UOM	Cost Saving (Rs million)	Savings (Rs million)	(Rs million)	(Months)
1	Usage of existing CT as dedicated CT for Evaporator condenser -Steam saving due to increased vacuum.			1434.5	MkCal	2.04	2.04	4.00	23.5
2	VFD for Evaporator liquor transfer pump	220500	0.99				0.99	0.90	10.9
3	Use of CFB#3 CBD water for DM water heating			903.9	MkCal	1.52	1.52	0.05	0.4
4	VFD for Mill water supply pump	306600	1.38				1.38	0.60	5.2
5	TG#3 bleed steam for CFB#4 DM make up water heating			3389.6	MkCal	5.7	5.7	0.78	1.6
6	Process optimisation by using High capacity Pre-heater in Evaporator.			1403.3	MkCal	2.36	2.36	0.52	2.6
7	Replacement of lights with LED	47838.3	0.215				0.215	0.50	27.9
8	Energy efficient motors	71257.2	0.32				0.32	0.67	25.1
9	Refiner tackle replacement in Board Machine	396000	1.78				1.78	0.45	3.0
10	In Board machine New designed deflaker installed in broke	712/12/	2 21				2 21	1.40	E 2
	line and refiner bypassed for power saving.	/15424	5.21				5.21	1.40	5.2
11	Chest Pump and Agitator interlock with level	154560	0.7				0.7	0.05	0.9
	Total	1910180	9	7131	0	12	20	10	





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9. Innovative Project

Bypassed tail screen for increasing rate of pulp production.



Opportunity

The pulp mill becoming bottle neck as it could not meet demand from machines.



Cause

The screening section ROP is the bottle neck in production ramp up.



Ideas

Increase the pump capacity by increasing RPM. Replace the pump with higher capacity. DC-8 design modification LC tank installation





Break through finding

c The consistency of the Pulp in screening section is lower than design 3.5% due to dilution in tail screen. The dilution also results in consistency variation



Innovative Idea Bypass tail screen and install screw press to reduce dilution

Pros Increased Production rate & reduction in Power cons. Cons. Increase in fibre loss



Results

Rate of production increased by 0.5TPH. No significant impact in fibre loss. Power saving of 18 KW from stopping of tail screen. Financial Impact Rs 837 lacs/annum



Horizontal deployment Plant specific innovation Our learning – Walk through process can eliminate such nonvalue adding processes. Stop such equipments for savings (Eq. RAV after DCF in CFBC boiler Coal feeding system)





10. Renewable & Energy from Waste

Recovery Boiler(Biomass- Onsite)



% of Power generated using Steam from LFB



Co-firing in CFB (Wood dust & Rice husk)





- 1. MW solar roof top plant Discussion in progress.
- 2. Boiler OEM (IJT) engaged for feasibility study for firing biomass above 30% in CFBC.

	Veer		uuse	- The c	masik
N	fear	Qty	GCV	Qty	GCV
Carrier and	2018-19	6286	2545	87.4	2971
	2019-20	4806	2769	340	2962
	2020-21	4056	2609	198	2951
	2021-22	7119	2544	326	2981
	2022-23	10952	2420	337	3118

Wood dust

100% Wood dust generated from chipper and rice husk from nearby rice mills used in boiler for steam generation.



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Rice Husk

11.1 GHG- Emission intensity & reduction initiatives



	CO2 emission kg/MT							
Year	Scope 1	Scope 2	Scope 3	Total				
2022-23	1383	33.58	240	1657				
2021-22	2469	18.9	146	2634				
2020-21	2314	48.18	168	2530				
2019-20	2250	28.28	184	2462				
2018-19	2329	11.92	173	2514				

Projects

- 1. ASRS for FH storage.
- 2. Methanol firing in Rotary lime kiln.
- 3. Roof top solar plant 1MW- Under discussion.

Other initiatives – Small drops make an ocean

- 1. Promoted cycle for commute inside plant and from colony/nearby places to plant.
- 2. E Auto for plant internal commute.
- 3. Electric Forklifts for finished goods handling.



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11.2 GHG- Carbon sequestration

Plantation Area covered (in 'Thousand Ha)



Key Highlights:

- 62,800 Ha plantation from 2012 to 2023.
- 12000 Ha/yr Plantation is 5000 Ha higher than harvesting area required for own use.
- World class R&D in plantation.
 - Developed High yield & Short rotation (18 Months) plants.
- 33 Cr plants distributed.
- Increase in income/ha for farmers





12. Energy Conservation Methodology

Energy Cell - Structure

Steps - EnCon Idea Implementation

Assessment of actual savings

Monitoring and reporting of

savings for next three years



- ✤ APEX and CFT review meetings are held monthly.
- ✤ Projects are reviewed weekly with OE team.



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13. Energy Monitoring & Reports

Power, Steam & Water report 10/20/Monthly/yearly

										Ĩ							
Sr. No.	Section	Unit			SECT	IONWISE P	DWER CONSU	JMPTION (in K	WH)		SEC	TIONWIS	E POWER		MPTION (in	кwн/т)	
			Total Po	wer consum	ption	New	Packaging	Pulp		New Packaging Board (BM -5)		Packagir	ng Board	Pulp tra	nsferred to	Pape	er
						Packaging	Board	transferred	Danar			(BM -4)		Pkg.Board BM 4 &			
						Board		to Pkg.Board	Рарег					5 + N	1kt Pulp		
								BM 4 & 5 +						+Screw Press Pulp			
			Old	New	Total	BM 5	BM 4	Mkt Pulp		Norms	Actual	Norms	Actual	Norms	Actual	Norms	Actual
Α	POWER CONSUMPTION FOR PROCESS																
1.1	Paper Machine No.l	KWH	1258668		1258668				1258668							471	531.54
1.2	Paper Machine No.2	KWH	1257446		1257446				1257446					[363	406.94
1.3	Combined PM 1 & 2	KWH	2516114		2516114				2516114							406	461.00
2.1	Stock Preparation No.1	KWH	373608		373608				373608							119	157.78
2.2	Stock Preparation No.2	KWH	429526		429526				429526					[169	139.01
2.3	Combined SP-1 & SP-2	KWH	803135		803135				803135							149	147.15
3.0	Board Plant (BM 4)	KWH	3818286		3818286		3818286					440	440.98				
4.0	New Board Machine (BM 5)	KWH		7635393	7635393	7635393				497	510.26						
5.1	Chipper House	KWH	0	355069	355069			254131	100938					23	26.40	18	18.49
5.2	Pulp Mill/ New Fiber line	KWH	77993	4256177	4334171			3102070	1232101					278	322.23	216	225.74
5.3	ODL	KWH	0		0			0	0					0	0.00	0	0.00
5.4	CIO2	KWH	0	1589671	1589671			1137766	451905					123	118.19	96	82.80
5.5	Sub Total Pulp Mill	KWH	77993	6200917	6278911			4493967	1784944					424	466.82	330	327.03

Sr. No	Particulars	Unit		SECTIONWISE STEAM CONSUMPTION (in MT)							SECTIONWISE STEAM CONSUMPTION (in T/ T)							
			Total Ste	am cons	umption	New	Packaging	Pulp		New	New Packaging Packaging B		ing Board	Board Pulp transferred		Paper		
				Packa			Board	transferred		Board (BM 5)		(BM 4)		to Pkg.Board BM				
			В		Board		to Pkg.Board	Paper					4 & 5 +	Mkt Pulp				
								BM 4 & 5 +						+Screw Press Pulp				
								Mkt Pulp						s	tock			
			Old	New	Total	BM 5	BM 4	+Screw Press		Norms	Actual	Norms	Actual	Norms	Actual	Norms	Actual	
Α	STEAM CONSUMPTION FOR PROCESS																	
1.0	Paper Machine No.1	MT	8354		8354				8354							3.42	3.53	
2.0	Paper Machine No.2	MT	8253		8253				8253							2.72	2.67	
3.0	Combined PM 1 + 2	MT	16607		16607				16607							3.00	3.04	
4.0	Board Machine BM 4	MT	19336		19336		19336					2.15	2.23					
5.0	New Board Machine BM 5	MT		25817	25817	25817				1.70	1.73							
6.1	Digester	MT		8143	8143			5828	2315						0.61	0.53	0.42	
6.2	New Fiber line	MT		7062	7062			5055	2007						0.53	0.48	0.37	
6.3	CIO2 Plant	MT		1447	1447			1035	412						0.11	0.11	0.08	
6.5	Pulp/RB HVAC Chiller	MT		1522	1522			1089	433						0.11		0.08	
6.0	Sub Total Pulp Mill	MT	0	18174	18174			13007	5167					1.36	1.35	1.11	0.95	
7.1	Pocovory Poilor	NAT		7426	7426			E222	2114						0.55	1.05	0.20	

Sr. No	Particulars	Unit			SEC	TIONWISE	ONWISE WATER CONSUMPTION (in M3)					SECTI	ONWISE	WATER CONSUMPTION (in M3/T)			
			Total Wa	ter consu	umption	New	Packaging	Pulp	Paper	New Packaging		Packaging Board		Pulp tra	nsferred	Pap	ber
				Packag		Packaging	Board	transferred		Board	(BM 5)	(BM 4)		to Pkg.Board BM			
				Boar		Board		to Pkg.Board						4 & 5 + Mkt Pulp			
								BM 4 & 5 +						+Screw Press			
			Old	New	Total	BM 5	BM 4	Mkt Pulp		Norms	Actual	Norms	Actual	Norms	Actual	Norms	Actual
1.0	Stock Preparation & Paper M/c 1	M3	48717		48717				48717					-		25.00	20.57
2.0	Stock Preparation & Paper M/c 2	M3	31934		31934				31934							13.00	10.33
3.0	Combined Stock Prepn & PM-1 & 2	M3	80651	0	80651				80651							17.76	14.78
4.0	Board Machine BM- 4	M3	50089		50089		50089					4.80	5.78				
5.0	New Board Machine BM-5	M3		101283	101283	101283				8.00	6.77						
6.0	Pulp Mill	M3	31875	163815	195690			140060	55630					20.0	14.55	18.00	10.19
7.0	Recovery	M3	1277	120551	121828			87195	34633					4.0	9.06	3.75	6.35
8.0	Power House (DM water)	M3		81958	81958	15105	7470	33893	25490	0.80	1.01	0.50	0.86	3.0	3.52	3.00	4.67
9.0	CFBs,TGs and Cooling Tower	M3		20871	20871	3847	1902	8631	6491	0.35	0.26	0.20	0.22	3.0	0.90	3.00	1.19
10.0	Colony	M3		70383	70383	12972	6415	29106	21890	0.85	0.87	0.50	0.74	2.0	3.02	3.00	4.01
11.0	TOTAL Incl. Colony	M3	163892	558861	722753	133207	65877	298885	224785	10.00	8.90	6.00	7.61	32.0	31.05	48.51	41.18

EMS Report Daily/Monthly/Yearly

JK Paper Ltd. Unit: CPM Energy Generation and Consumption Report

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	From Date:	18/08/2023		To Date:	19/08/2023
	From Time:	06:00 AM		To Time:	06:00 AM
Sr. No.	Description	Generation kwh	Generation kw/Hr	Production	Tons
1	GEB import	11616.00	484	PM-I	89.
2	TG-3	0.00	0	PM-II	110
2	TG 4	0.00	0	PNA IV	110.
3	10-4 TC 5	490672.00	20028	BIVI-IV	24
4	10-3	480872.00	20028	BIVI-V	43
5	16-6	419744.00	1/489	Pulp	43
6	Total Generation	912032.00	38001	Plant	KWN/IVIT
7	Total Consumption	890802.62	37117	PM-I	36
8	Difference	21229.38	885	PM-II	43
9	% Error	2.327700808		BM-IV	54
10	MF Error	1.02383174		BM-V	. 49
Sr. No.	Plant Name	Norms in KW	Actual in KW	Consmption (kWh) after	Plant Consmption in kWh
				error adjustment	
1	CHIPPER (EXISTING)	14.00	0.00	0.00	0.0
2	PULP MILL (EXISTING)	229.00	95.90	2301.57	2248.0
3	ODL (EXISTING)	0.00	0.00	0.00	0.0
4	EVAPORATOR (EXISTING)	0.00	33.77	810.55	791.6
5	RECOVERY BOILER (EXISTING)	0.00	0.32	7.68	7.5
6	CAUSTICIZING (EXISTING)	80.00	8.96	215.00	210.0
7	PAPER M/C NO-1	1696.00	1364.87	32757.00	31994.5
8	PAPER M/C NO-2	1992.00	1984.23	47621.43	46512.9
9	STOCK-1	623.00	276.84	6644.09	6489.4
10	STOCK-2	969.00	949.45	22786.91	22256.5
11	CEB-1	0.00	0.00	0.00	0.0
12	CEB-2	3.00	0.00	0.00	0.0
13	CEB-3	700.00	37.84	908 14	887.0
14	COAL PLANT (CER-3)	50.00	0.00	0.00	0.0
15	TG DM (CER 2)	50.00	0.00	0.00	0.0
15		1100.00	41.21	0.00	0.0
10		1100.00	41.21	363.14	300.1
1/	CFB-4 COAL PLANT	100.00	1.15	27.08	28.4
18	TG-4 DM PLANT	50.00	15.72	377.23	368.4
19	IG-4 AUXILIARY	300.00	7.76	186.29	181.9
20	MILL WATER (EXISTING)	125.00	85.44	2050.58	2002.8
21	ETP (EXISTING)	368.00	0.00	0.00	0.0
22	CANAL	194.00	194.53	4668.67	4560.0
23	COLONY	250.00	206.21	4948.95	4833.7
24	TG-3 AUX	250.00	2.64	63.48	62.0
25	BM-4	5200.00	5503.42	132082.06	129007.5
26	LIME KILN (EXISTING)	200	0.00	0.00	0.0
27	PG PLANT	30	0.00	0.00	0.0
28	SPCC	250	299.77	7194.47	7027.0
29	BM-5	9439	8946.31	214711.50	209713.6
30	CFB-5	2524	2450.22	58805.29	57436.4
31	TG (5 & 6) AUXILIARY	1171	796.93	19126.20	18681.0
32	RECOVERY BOILER	1623.00	1630.33	39128.03	38217.2
33	EVPORATOR & LIME KILN+CASUTICSIZ	3084.00	2815.46	67571.13	65998.2
34	FIBER LINE	5821.00	5585.20	134044.84	130924.6
35	ETP	723.00	646.00	15503.88	15143.0
36	CHIPPER	511.00	499.18	11980.43	11701.5
37	CLO2	2715.00	3108.78	74610.71	72874.0
38	WTP	2/15.00	212 72	5120.00	5010.0
30	CEB-5 COAL PLANT	76.00	213.72	1617 65	100.0
35	DMRIANT	112.00	124 70	1017.00	1560.0
40	DIVI F LAIN I	113.00	131.78	3162.62	3089.0
44	TOTAL COMPRESSOR		4	20100 000	



14.1 Digital transformation

LEAP 200

LEAD, EMPOWER, ACCLERATE PERFORMANCE (LEAP) we are driving digital transformations across our business processes.

				Potential Appual	Target	Actual	Paper Machine Models-PM4 Pr Running GSM 333.40 GSM 400.00	aper Machine Models - PM4 ade Uttima Ratio GSM 0.8363 Current Moisture	6.76 Given Bin
S.N. LEAP Projec		LEAP Projects - Implemented	Project Champion	Savings (INR Cr.)	Accruals 22-23	As on Mar-23	Paper Break Prediction Model ERROR_FLAG 200 ITOT_CHECK Paper Break Predicted Adual Paper Break	Steam Prediction Model ERROR, FLAG 0 ITOT_OHECK Before Coder Before Size Press Before Mg SP 0.50 2.85 2.42 STP 0.66 3.40 2.79 HW 670 2.00 1.70	Final Moisture
	1	CPM 2 Advance Planning & Scheduling optimisation	Mr Govindraj	2.92	1.58	0.34	Break Status	MIN 0.22 2.00 1.70 MAX 0.50 2.90 2.70	7.95
	2	CPM [3] Bleaching Chemical Optimization	Mr S Naidu	3.03	1.60	1.78	Stifness Prediction Model	Steam Flows 26.01 Top IGT Prediction Mod	del
	3	CPM [6] Process Optimization at BM4	Mr Peeyush Mittal	2.54	1.78	0.74	Predicted Stiffness 518.59 Recommended Moisture	CHECK ERROR_FLAG 5.00 Predicted Top IGT 1.40 Rec	ITOT_C
	5	CPM [16] Advance GSM Control BM4	Mr Peeyush Mittal	3.54	1.62	2.20		Root Cause Analysis Output	
	6	CPM [19] LIME KILN Fuel Optimisation	Mr Kartik patel	1.83	0.65	3.52		T- Dashboard	
	7	CPM [20] Evaporator Steam Economy Improvement	Mr Kartik patel	0.50	0.02				
		Tota				8.58	(implement	itation in prog	ress)



S.N.	LEAP Initiatives in progress	Project Champion
1	ODL chemical optimisation	Mr S Naidu
2	White liquor optimisation	Mr S Naidu
2	Analytical Interventions for reducing quality rejections	
3	and for process optimization at BM5	Mr. Muthaiyan
5	IT-OT	Mr Muthaiyan
6	TMS (Transport management system)	Mr. Satyajit Singh

Online Energy Management System.

Implemented online cloud based electrical energy monitoring, reporting, analytics system for total plant as phase 1

Phase 2 for steam, water, air, condensate and other utilities initiated







14.2 Digital transformation

Brief on a model implemented – Lime Kiln fuel optimisation



15. Energy conservation – Initiatives, inclusion and involvement.

- Energy conservation week observed with various Competitions poster, speech, quiz , cross word puzzle etc. for employees, their family and students.
- \checkmark Conducted Energy conservation awareness sessions in nearby villages, plant & colony.
- \checkmark Designed and displayed poster during BEE foundation day event.



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16. TQM – Initiatives, inclusion and involvement.

<u>Kaizen</u>

Total Kaizen status	Restorative	Renovative	Innovative	Total
2020-21	188	72	7	267
2021-22	129	68	16	213
2022-23	251	67	13	331

<u>QIP</u>

QIP	Taken	Completed
QIP Phase 1	6	6
QIP Phase 2	15	In progress

Rewards & Recognition

- 5S Awards
- Quarterly OPL and Kaizen Awards
- QIP Awards
- TQM Slogan, quiz and Poster competition.











17. Environment – Initiatives, Inclusion and involvement



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Fly ash

100% utilised by cement factory – Sister concern JK Lakshmi Cement.

Bed Ash

100% utilised for landfills, pathways and other area development activities.

ETP Sludge

100 % utilised by board (Carton Box) manufacturers.

Treated effluent

More than 50% of treated effluent is used by farmers for cultivation. HDPE irrigation lines laid in the area for treated water utilisation. Further extension initiated.

All Plant premises and colony provided with treated effluent lines for cleaning and gardening.





18. Water conservation

Measures implemented - 2022-23

S.N. Description	FY	Savings m3/ day	Investment Rs Lacs	Savings Rs Lacs	Payback in Months
1 RB Sealing & Swas Cooling water diverted to TG-6 Cooling tower.	22-23	720	18.0	90.2	2.4
2 LMCD Vacuum pump sealing water replaced with Secondary Condensate	22-23	324	2.0	40.6	0.6
3 Evap Vacuum pump sealing water replaced with Secondary Condensate	22-23	144	1.0	18.0	0.7
4 Indirect heater Mill Water diverted recovery process cooling tower.	22-23	300	2.0	37.6	0.6
5 Secondary condensate water used in green liquor cooling	22-23	180	1.0	23.0	0.5
6 Saving of Fresh water in ETP	22-23	243	8.0	33.7	2.9
7 Usage of treated effluent in ETP	22-23	20	2.0	2.8	8.7
8 Propane cooling water recovery in BM-4	22-23	50	5.0	6.5	9
Total		1981	39	252.4	

Measures in progress - 2023-24

S.N	Description	FY	Savings m3/ day	Investme nt Rs Lacs	Savings Rs Lacs	Payback in Months
1	Use of clear filtrate for gland sealing in BM-5	22-23	300	33	380	1
2	Pulp mill & CIO2 sealing water recovery	22-23	144	20	19	12
	Total		444	53	252.4	







20. Certifications



Initiated ISO-50001 certification process, targeting final audit in Mar-24





21. Awards and Accolades





Supply Chain and Logistic Excellence Award (SCALE 2022) from CII



Silver Trophy from QCFI for Quality Circle presentation at Surat Chapter

Best employer brand- Gujarat







Energy efficient Unit Award 2021-22 from CII





Gold Award in National 3M Kaizen competition from CII









Thank you

Becomes an integral part of

everyday life

Finally, this paper biodegrades to become one with soil.

And so the process starts again



